FEBRUARY 2023

| Sunday | Monday | Tuesday | Wednesday | Thursday | Friday | Saturday | | |
|--------|--|------------------------------------|---|-------------------|--------|----------|--|--|
| | | | 1 | 2 | 3 | 4 | | |
| 5 | 6 | 7 | 8 | 9 | 10 | 11 | | |
| | 7:00pm City Council Meeting | | | | | | | |
| 12 | 13 | 14 | 15 | 16 | 17 | 18 | | |
| | 6:00pm Parks and Rec Committee 6:00pm Tree Commission 7:00pm City Council Meeting | | 22 6:30pm Parks and Rec Board | 7:00pm Safety and | 24 | 25 | | |
| 26 | 27 | 28 4:30pm Civil Service Commission | | | | | | |



255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To: Electric Committee, City Council, Mayor,

City Manager, City Finance Director, City Law Director, Department Supervisors, News-media

From: Marrisa Flogaus, Clerk

Date: February 10, 2023

Subject: Electric Committee Meeting Canceled

The Electric Committee meeting scheduled for Monday, February 13, 2023 at 6:30 pm has been CANCELED by the chair.



To: Andy Small & Kevin Garringer

From: Craig Kleinhenz – AVP of Power Supply Planning

Subject: Napoleon 2022 Wholesale Power Costs

Date: 1/31/2023

Attached are summaries of wholesale power supply costs for 2022. Power rates for Napoleon ended the year at \$88.08 / MWh, which is approximately 9.9% (\$7.96 / MWh) higher than forecast and 9.1% (\$7.34 / MWh) higher than 2021 rates.

For the year, Napoleon used 153,441 MWh of energy. This is a 0.2% decrease from 2021 and 0.4% above our 2022 forecast.

Fremont Energy Center saw higher than expected costs for natural gas which added \$4.25 / MWh to overall rates but also generated more than forecasted which lowered rates by \$2.00 / MWh by protecting Napoleon from higher priced market power.

Prairie State saw high congestion costs (transportation costs) through MISO and higher than expected replacement power costs. This resulted in an approximate \$2.25 / MWh impact on overall rates.

Congestion (the cost of transporting power to the AMP-ATSI LMP) was higher than expected which increased rates by approximately \$2.50 / MWh.

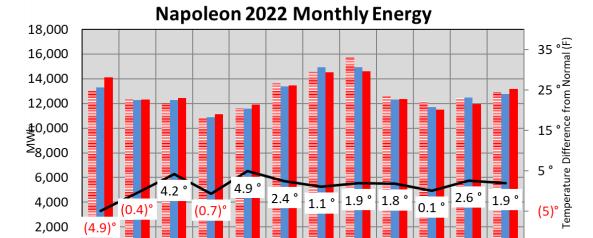
Higher than forecasted market energy prices resulted in an approximate \$2.50 /MWh increase to overall rates (budget prices were set June of 2021).

Transmission Energy charges came in higher than expected and added an extra \$1.00 / MWh to Napoleon's Rate for 2022. Most of the difference occurred during the December 23rd-26th period.

All hydro facilities saw stronger than expected production this year. This resulted in a decrease in rates of approximately \$2.25 / MWh. In addition to the extra output, AMP Hydro rates were lowered by a \$10 million credit due to excess funds.

Included below is a chart showing Napoleon's monthly energy usage compared to forecast and a table containing 2022 peak data. Energy sources and rates for 2022 are shown on the following pages. Please contact me with any questions (ckleinhenz@amppartners.org or 614-623-7553).





2,000

0

Jan

| Napoleon | 2022 | 2021 | 2020 | 2019 | |
|-------------------|--------|--------|--------|--------|--|
| Peak Demand (MW) | 30.78 | 30.72 | 30.69 | 30.82 | |
| Month & Day | Jun 15 | Aug 24 | Jul 08 | Jul 19 | |
| Hour Ending (EST) | 15 | 17 | 14 | 14 | |
| Temp. During Peak | 97° | 93° | 96° | 96° | |

Feb Mar Apr May Jun Jul Aug Sep Oct Nov

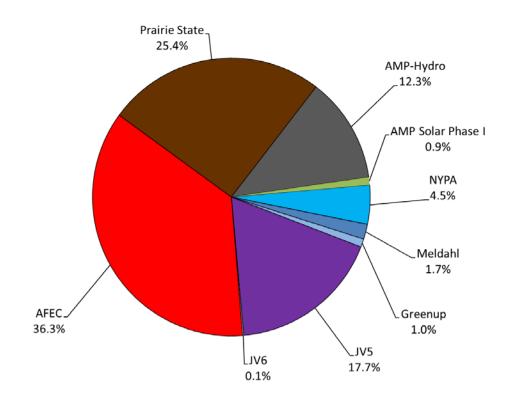
2021 Actual 2022 Forecast 2022 Actual —Diff. in Temp

(15)°

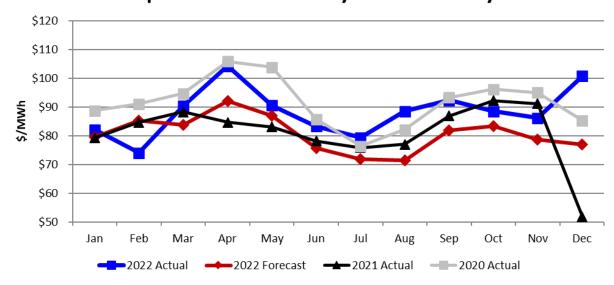
Dec



Napoleon 2022 Energy Sources



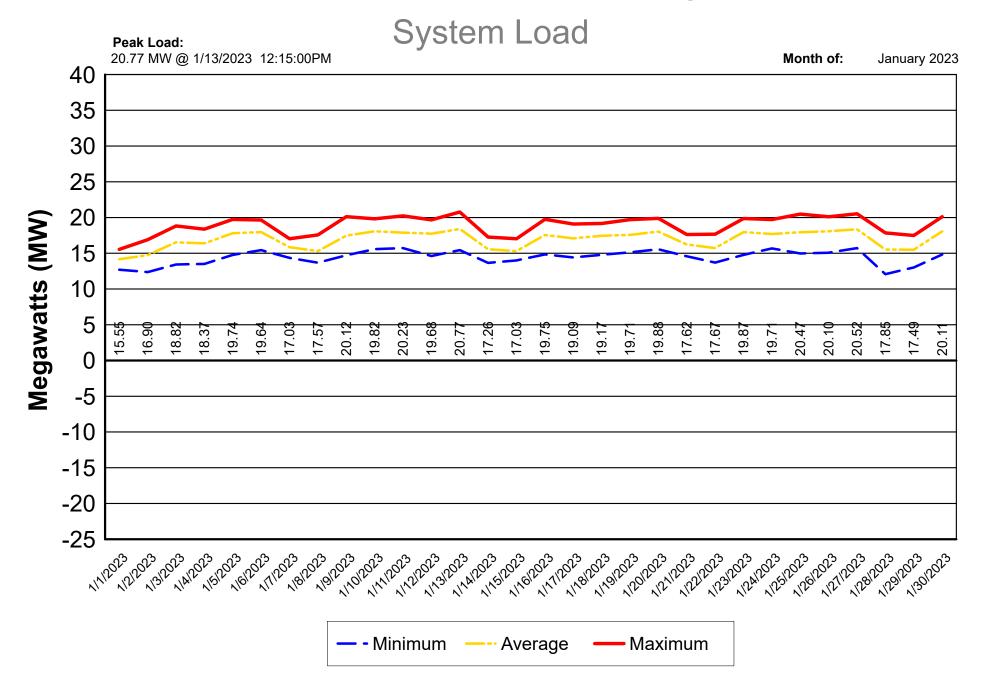
Napoleon 2022 Monthly Rate Summary



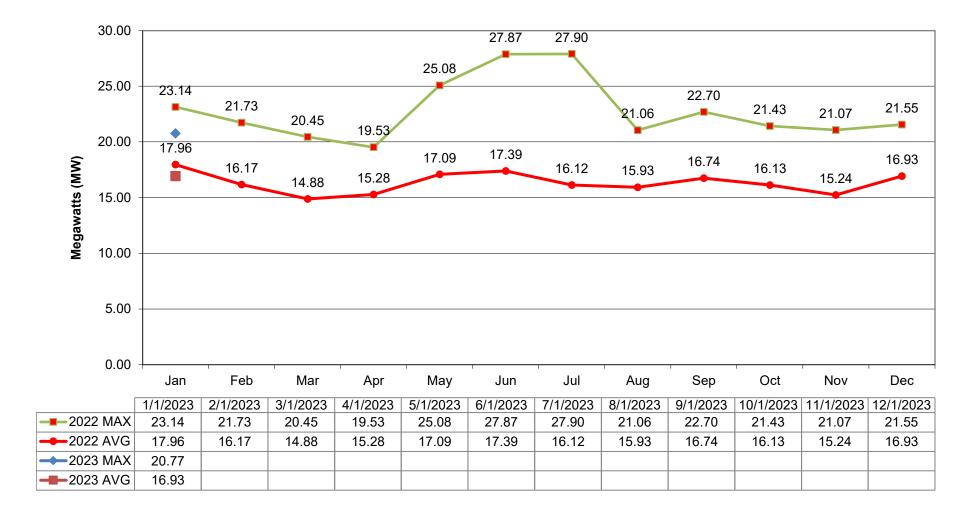


| Napoleon ACTUAL COSTS | | | | | | | | | | | | |
|-----------------------|-----------------------------|-----------------|---|--------|-------------|-------------|--|--------------|--------------|---------------|-------------|----------|
| Annual | 2022 | ACTUAL DEMAND = | 30.78 | MW | | | | | | | 01/31/2023 | |
| | | ACTUAL ENERGY = | 153,441 | MWH | | | | | | | | |
| | | | | | DEMAND | ENERGY | CONGESTION/L | CAPACITY | TRANSMISSION | | EFFECTIVE | % |
| | | DEMAND DEMA | AND ENERGY | LOAD | RATE | RATE | OSSES | CREDIT | CREDIT RATE | | RATE | OF |
| | SOURCE | MW MW- | MWH ON | FACTOR | \$/KW | \$/MWH | \$/MWH | \$/KW | \$/KW | TOTAL CHARGES | \$/MWH | DOLLARS |
| | r (1) | (2) (3 | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (16) | (17) | (18) |
| 1 | NYPA - Ohio | 0.94 11.3 | 28 6,938 | 84% | \$4.08 | \$26.30 | \$2.20 | -\$3.05 | 1 | \$209,349 | \$30.17 | 1.5% |
| 2 | JV5 | 3.09 37.0 | 06 27,051 | 100% | \$30.75 | \$13.08 | * | -\$3.07 | -\$6.12 | \$1,153,109 | \$42.63 | 8.5% |
| 3 | JV5 Losses | 0.00 0.0 | 0 394 | 0% | 7 | 7 | * | 7 | • | \$0 | \$0.00 | 0.0% |
| 4 | JV6 | 0.23 2.7 | 0 213 | 11% | \$7.99 | -\$145.82 | 7 | -\$0.41 | -\$0.19 | -\$11,070 | -\$52.01 | -0.1% |
| 5 | AMP-Hydro | 3.50 41.9 | 98 18,724 | 61% | \$52.49 | \$12.51 | \$5.70 | -\$3.40 | • | \$2,401,707 | \$128.27 | 17.8% |
| 6 | Meldahl | 0.50 6.0 | 5 2,655 | 60% | \$32.01 | \$19.25 | -\$0.48 | -\$3.01 | _ | \$225,202 | \$84.81 | 1.7% |
| 7 | Greenup | 0.33 3.9 | 6 1,456 | 50% | \$26.20 | \$2.25 | -\$1.21 | -\$2.22 | _ | \$96,463 | \$66.26 | 0.7% |
| 8 | AFEC | 8.77 105. | 21 55,412 | 72% | \$8.14 | \$43.89 | \$3.90 | -\$3.01 | _ | \$3,188,000 | \$57.53 | 23.6% |
| 9 | Prairie State | 4.98 59.7 | 71 38,762 | 89% | \$34.94 | \$17.55 | \$5.55 | -\$2.55 | _ | \$2,829,310 | \$72.99 | 20.9% |
| 10 | AMP Solar Phase I | 1.04 12.4 | 1,374 | 15% | (| \$41.28 | _ | -\$1.58 | -\$3.73 | -\$9,533 | -\$6.94 | -0.1% |
| 11 | AMPCT | 12.40 148. | | 0% | \$2.94 | \$90.55 | _ | -\$2.35 | -\$4.29 | -\$515,344 | -\$1,344.22 | -3.8% |
| 12 | JV2 | 0.26 3.1 | | 0% | \$3.01 | -\$308.59 | _ | -\$3.11 | -\$5.08 | -\$17,910 | -\$3,713.40 | -0.1% |
| 13 | NPP Pool Purchases | 0.00 0.0 | ,- | 0% | (| \$67.14 | _ | (| | \$696,298 | \$67.14 | 5.2% |
| 14 | NPP Pool Sales | 0.00 0.0 | , | 0% | | \$73.56 | <u>, </u> | | | -\$815,280 | \$73.56 | -6.0% |
| | POWER TOTAL | 36.03 432. | 39 152,653 | 48% | \$7,098,099 | \$3,877,388 | \$550,073 | -\$1,166,697 | -\$928,564 | \$9,430,299 | \$61.78 | 69.8% |
| 15 | Energy Efficiency | 0.00 0.0 | 0 0 | | [| _ | _ | 4 | _ | \$225,665 | \$1.47 | 1.7% |
| 16 | Installed Capacity | 28.92 342. | 02 0 | | \$3.80 | _ | _ | _ | _ | \$1,300,299 | \$8.47 | 9.6% |
| 17 | Transmission | 30.32 363. | 84 125,603 | | \$6.12 | \$1.93 | _ | | _ | \$2,468,128 | \$16.09 | 18.3% |
| 18 | Service Fee B | | 153,441 | | (| \$0.58 | _ | | , | \$88,996 | \$0.58 | 0.7% |
| 19 | Dispatch Charge | | 153,441 | | | \$0.01 | <u>'</u> | <u> </u> | <u>'</u> | \$1,414 | \$0.01 | 0.0% |
| | OTHER TOTAL | | | | \$3,521,013 | \$563,489 | | | | \$4,084,502 | \$26.62 | 30.2% |
| GRAND TO | GRAND TOTAL PURCHASED | | 152,653 | | | | | | | \$13,514,801 | | |
| Delivered to | Delivered to members 30.775 | | 153,441 | | | | | | | \$13,514,801 | \$88.08 | 100.0% |
| | | DEMAND | ENERGY | L.F. | | | | | | TOTAL \$ | \$/MWh | Avg Temp |
| | 2022 Forecast | 31.66 | 152,755 | 55% | | | | | | \$12,237,834 | \$80.11 | 50.2 |
| | 2021 Actual | 30.72 | 153,675 | 57% | | | | | | \$12,407,952 | \$80.74 | 53.6 |
| | 2020 Actual | 30.69 | 148,510 | 55% | | | | | | \$13,444,797 | \$90.53 | 53.3 |
| | | | | | | | | | | 2018 Temp | | 52.7 |

Napoleon Power & Light



NAPOLEON POWER & LIGHT





255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To: Board of Public Affairs, City Council, Mayor, City

Manager, City Finance Director, City Law Director,

Department Supervisors, News-media

From: Marrisa Flogaus, Clerk

Date: February 10, 2023

Subject: Board of Public Affairs Meeting Canceled

The regularly scheduled meeting of the Board of Public Affairs for Monday, February 13, 2023 at 6:30 pm has been CANCELED by the chair.



255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To: Water, Sewer, Refuse, Recycling & Litter Committee,

City Council, Mayor, City Manager, City Finance Director, Law Director, Department Supervisors, News-media

From: Marrisa Flogaus, Clerk

Date: February 10, 2023

Subject: Water, Sewer, Refuse, Recycling & Litter

Committee Meeting Canceled

The regularly scheduled meeting of the Water, Sewer, Refuse, Recycling and Litter Committee for Monday, February 13, 2023 at 7:00 pm has been CANCELED due to lack of agenda items.



255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To: City Council, Mayor, City Manager, City Finance

Director, Law Director, Department Supervisors,

News-media

From: Marrisa Flogaus, Clerk

Date: February 10, 2023

Subject: Municipal Properties, Building, Land Use and

Economic Development Committee – Cancellation

The regularly scheduled meeting of the Municipal Properties, Building, Land Use and Economic Development Committee for Monday, February 13, 2022 at 7:30 pm has been CANCELED due to lack of agenda items.



255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To: Board of Zoning Appeals, City Council, Mayor, City

Manager, City Finance Director, Law Director,

Department Supervisors, News-media

From: Marrisa Flogaus, Clerk

Date: February 10, 2023

Subject: Board of Zoning Appeals – Cancellation

The regularly scheduled meeting of the Board of Zoning Appeals set for Tuesday, February 14, 2023 at 4:30 pm has been CANCELED due to lack of agenda items.



255 West Riverview Avenue, P.O. Box 151
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Memorandum

To: Planning Commission, City Council, Mayor,

City Manager, City Finance Director, City Law Director, Department Supervisors, News-media

From: Marrisa Flogaus, Clerk

Date: February 10, 2023

Subject: Planning Commission – Cancellation

The regularly scheduled meeting of the **PLANNING COMMISSION** for Tuesday, February 14, 2023 at 5:00 pm has been c*anceled* due to lack of agenda items.